

Via Overnight and E-File

April 15, 2011

Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 Fruit Street, Suite 10
Concord, New Hampshire 03301-2429



RE: National Grid NH Summer 2011 Cost of Gas
DG 11-046

Dear Ms. Howland:

It was brought to my attention that the copy of Exhibit 1 was marked and moved in to evidence at the hearing on April 14, 2011 was missing page 6 to the testimony of Theodore Poe, Jr. as well as Tariff pages 1 and 94. Similarly, Exhibit 2 was missing Tariff page 94.

Attached are the missing pages. Please note that these pages are identical to those submitted to the Commission on March 15, 2011.

Thank you for you attention to this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Tom O'Neill".

Thomas P. O'Neill

Enclosures

cc: Meredith A. Hatfield, Esq.
Alexander Speidel

1 Third, the Company holds the following contracts to allow for delivery of up to 28,115
2 MMBtu/day of domestic supply from underground storage fields in the New
3 York/Pennsylvania area.

4

5 • The Company can receive up to 19,076 MMBtu/day of firm domestic supplies
6 from its Tennessee Gas Pipeline FS-MA storage contract. This contract allows
7 for a storage capacity of 1,560,391 MMBtu. These supplies are delivered to the
8 Company on a transportation contract on Tennessee Gas Pipeline.

9 • The Company can receive up to 9,039 MMBtu/day of firm domestic supplies
10 from its storage contracts with National Fuel Gas, Honeoye and Dominion. In
11 aggregate, these contracts allow for a storage capacity of 1,019,740 MMBtu.
12 These supplies are delivered to the Company on a transportation contract on
13 Tennessee Gas Pipeline.

14

15 **Q. Have there been any changes in the transportation contract portfolio that the**
16 **Company now holds since the Company filed its 2010 Off Peak (Summer) Period**
17 **Cost Of Gas Filing?**

18 A. Yes, the Company entered into an Asset Management and Gas Supply Agreement with
19 Repsol Energy North America Corporation (“Repsol”) for a term of November 1, 2010
20 through October 31, 2011. This arrangement is discussed in more detail later in my
21 testimony.

22

CHECK SHEET

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	<u>Revision</u>
Title	Original
1	Twenty-Fifth Revised
2	Fourth Revised
3	Twenty-Fifth Revised
4	Original
5	Second Revised
6	Original
7	Original
8	Original
9	Original
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	Original
19	First Revised
20	Original
21	First Revised
22	First Revised
23	First Revised
24	First Revised
25	First Revised
26	Original
27	Original
28	Original
29	Original
30	Original

Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1

Energy Efficiency Charge	\$0.0525	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	<u>0.0000</u>	\$0.0525
Relief Holder and pond at Gas Street, Concord, NH		
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)	<u>0.0000</u>	0.0000
Interruptible Transportation Margin Credit (ITMC)		
DG 06-107 Merger Emergency Response Incentive		0.0000
Rate Case Expense Factor (RCEF)		0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		<u>\$0.0693</u> per therm

Residential Heating Rates - R-3, R-4

Energy Efficiency Charge	\$0.0525	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	<u>0.0000</u>	\$0.0525
Relief Holder and pond at Gas Street, Concord, NH		
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)	<u>0.0000</u>	0.0000
DG 06-107 Merger Emergency Response Incentive		0.0000
Rate Case Expense Factor (RCEF)		0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		<u>\$0.0693</u> per therm

Commercial/Industrial Low Annual Use Rates - G-41, G-51

Energy Efficiency Charge	\$0.0306	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	<u>0.0000</u>	\$0.0306
Relief Holder and pond at Gas Street, Concord, NH		
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)	<u>0.0000</u>	0.0000
DG 06-107 Merger Emergency Response Incentive		0.0000
Gas Restructuring Expense Factor (GREF)		0.0000
Rate Case Expense Factor (RCEF)		0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		<u>\$0.0474</u> per therm

Commercial/Industrial Medium Annual Use Rates - G-42, G-52

Energy Efficiency Charge	\$0.0306	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	<u>0.0000</u>	\$0.0306
Relief Holder and pond at Gas Street, Concord, NH		
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)	<u>0.0000</u>	0.0000
DG 06-107 Merger Emergency Response Incentive		0.0000
Gas Restructuring Expense Factor (GREF)		0.0000
Rate Case Expense Factor (RCEF)		0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		<u>\$0.0474</u> per therm

Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54

Energy Efficiency Charge	\$0.0306	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	<u>0.0000</u>	\$0.0306
Relief Holder and pond at Gas Street, Concord, NH		
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)	<u>0.0000</u>	0.0000
DG 06-107 Merger Emergency Response Incentive		0.0000
Gas Restructuring Expense Factor (GREF)		0.0000
Rate Case Expense Factor (RCEF)		0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		<u>\$0.0474</u> per therm

Issued: March 15, 2011
Effective: May 1, 2011

Issued By: _____
Daniel G. Saad
Title: Vice President, Gas Operations

Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1

Energy Efficiency Charge	\$0.0525	\$0.0525	
Demand Side Management Charge	0.0000	0.0000	
Conservation Charge (CCx)		\$0.0525	\$0.0525
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)		0.0000	0.0000
Interruptible Transportation Margin Credit (ITMC)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0000	0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116	0.0116
LDAC		\$0.0644	\$0.0693 per therm

Residential Heating Rates - R-3, R-4

Energy Efficiency Charge	\$0.0525	\$0.0525	
Demand Side Management Charge	0.0000	0.0000	
Conservation Charge (CCx)		\$0.0525	\$0.0525
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)		0.0000	0.0000
Interruptible Transportation Margin Credit (ITMC)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0000	0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116	0.0116
LDAC		\$0.0644	\$0.0693 per therm

Commercial/Industrial Low Annual Use Rates - G-41, G-51

Energy Efficiency Charge	\$0.0306	\$0.0306	
Demand Side Management Charge	0.0000	0.0000	
Conservation Charge (CCx)		\$0.0306	\$0.0306
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)		0.0000	0.0000
Interruptible Transportation Margin Credit (ITMC)		0.0000	0.0000
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0000	0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116	0.0116
LDAC		\$0.0422	\$0.0474 per therm

Commercial/Industrial Medium Annual Use Rates - G-42, G-52

Energy Efficiency Charge	\$0.0306	\$0.0306	
Demand Side Management Charge	0.0000	0.0000	
Conservation Charge (CCx)		\$0.0306	\$0.0306
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)		0.0000	0.0000
Interruptible Transportation Margin Credit (ITMC)		0.0000	0.0000
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0000	0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116	0.0116
LDAC		\$0.0422	\$0.0474 per therm

Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54

Energy Efficiency Charge	\$0.0306	\$0.0306	
Demand Side Management Charge	0.0000	0.0000	
Conservation Charge (CCx)		\$0.0306	\$0.0306
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)		0.0000	0.0000
Interruptible Transportation Margin Credit (ITMC)		0.0000	0.0000
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0000	0.0052
Residential Low Income Assistance Program (RLIAP)		0.0116	0.0116
LDAC		\$0.0422	\$0.0474 per therm

Issued: November 8, 2010 March 15, 2011
Effective: November 1, 2010- May 1, 2011

Issued By: _____
Nikolas Stavropoulos Daniel G. Saad
Title: President Vice President, Gas Operations

Issued in compliance with NHPUC Order No. 25,161 dated October 29, 2010 in Docket No. DG 10-230.